# 7SG18 Solkor N

Numeric Differential Protection

#### **Document Release History**

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# 1 System Config Menu

SETTING	RANGE	DEFAULT
Active Settings Group	G1-G8	G1
selects the settings group that the relay will act upon		
Settings Group Edit/View	G1-G8	G1
selects the settings group to be displayed on the LCD	From 04 00 to 04 00	<b>E</b> ast 01.00
Copy Group	From G1-G8 to G1-G8	From G1-G2
anows the contents of one settings group to be copied completely to another group. Note that Copy Group will not allow the copying of a group onto the currently active group		
Local P/F Rating	1A, 5A	1A
sets the local relay's phase fault current CT rating		
Local E/F Rating	1A, 5A	1A
sets the local relay's earth fault current CT rating		000.4
Local P/F CT Ratio sets the local relay's phase input CT ratio so that local primary currents can be displayed	5 to 10000 step 5 : 1 or 5	300:1
Local E/F CT Ratio	5 to 10000 step 5 : 1 or 5	300:1
sets the local relay's earth input CT ratio so that local primary currents can be displayed	•	
Remote P/F Rating	1A, 5A	1A
sets the remote relay's phase fault current CT rating		
Remote P/F CT Ratio	5 to 10000 step 5 : 1 or 5	300:1
sets the remote relay's phase input CT ratio so that remote primary currents can be displayed		
Current Display	xIn, PRIMARY, SECONDARY	xIn
sets the display mode to use for the relay		
Set Identifier	Up to 16 alphanumeric	SOLKOR N
allows a 16 character alphanumeric code or unique identification	characters	
Set Alorm 1	Lin to 12 olphonumoria	
Set Aldrin I	opio is aprianumeno	
General Alarm screen. It will be displayed on energisation of the ALARM 1 status input	characters	
Set Alarmn	Up to 13 alphanumeric	ALARM n
as Alarm 1. There are a maximum of 9 alarms available in the relay	characters	
Calendar – Set Date	DD/MM/YY	01/01/00
sets the current date in DD/MM/YY format		
Clock - Set Time	HH:MM:SS	00:00:00
sets the current time in HH/MM/SS format. Note that only hours and minutes can be set. The seconds default to zero on pressing the ENTER key		
Clock Sync. From Status	Seconds or Minutes	Minutes
sets the period of synchronisation of the clock to the nearest second or minute. The synchronisation occurs on energisation of the Clock Sync. status input		
Default Screen Timer	10sec, 60sec, 5min, 1hour	5 min
sets the time delay after which, if no key presses have been detected, the relay will begin to poll through any screens which have been selected as default instrument screens		
Change Password	4 alphanumeric characters	NONE
allows a 4 character alphanumeric code to be entered as the password. Note that the display shows a password dependent encrypted code on the second line of the display		



# 2 Diff. Protection Menu

SETTING	RANGE	DEFAULT
Gn P/F Diff. Setting*	0.10 – 2.50xln step 0.05xln	0.30xln
sets the current setting for the differential element		
Gn P/F Bias Slope 1*	20%, 30%, 50%, 70%	30%
sets the first bias slope for the differential element		
Gn P/F Bias Slope 2*	50%, 100%, 150%	150%
sets the second bias slope for the differential element		
Gn Bias Break Point*	0.50xln – 20.00xln step 0.10xln	2.00xln
sets the bias slope break point identifying the point where the		
characteristic changes from bias slope 1 to bias slope 2	0.000a 0.200a atan 0.005a	0.00
Gn Differential Delay	0.000s - 0.200s step $0.005s$	0.08
sets the trip time for the differential element and the internal intertrip	0.210s – 1.000s step 0.010s	
	1.100s – 10.000s step 0.100s	
P/F CT Ratio Correction	0.50 – 1.00 step 0.01	1.00
enables a CT ratio correction to be set when the local and remote		
relays are connected to different CTs.		
Remote P/F Ratio Correction	0.50 – 1.00 step 0.01	1.00
enables a CT ratio correction to be set when the local and remote relays are connected to different CTs		
Gn Internal Intertrip	ON OFF	OFF
enables / disables internal intertrips		•••
Gn Int Intertrip Delay	0.000s - 0.05s step 0.005s	0.000s
Sets the trip time for the internal intertrip elements		
Gn External Intertrip	ON, OFF	ON
enables / disables external intertrips		
Gn Ext Intertrip Delay	0.000s - 0.200s step 0.005s	0.000s
Sets the trip time for the external intertrip elements	0.210s - 1.000s step 0.010s	
	1.100s – 10.000s step 0.100s	

#### **3 O/C Protection Menu**

SETTING	RANGE	DEFAULT
Gn P/F Charact. Setting	OFF	1.00xln
sets the phase fault overcurrent characteristic protection pick-up level	0.10xln – 2.50xln step 0.05xln	
Gn P/F Charact.	NI, VI, EI, LTI, DTL	NI
sets the phase fault overcurrent characteristic		
Gn P/F Charact. Time Mult	0.025 – 1.600 step 0.025	1.000
sets the phase fault time multiplier to use for the characteristics NI, VI, EI, LTI		
Gn P/F Charact. Delay	0.00s – 20.00s step 0.01s	5.00s
sets the phase fault time delay to use for the characteristic DTL		
Gn P/F Lowset Setting	OFF	1.00xln
sets phase fault lowset pick-up level	0.10xln – 2.50xln step 0.05xln	
	3.0xln – 52.5xln step 0.5xln	
Gn P/F Lowset Delay	0.00s – 20.00s step 0.01s	0.00s
sets phase fault lowset time delay		
Gn P/F Highset1 Setting	OFF	10.00xln
sets phase fault highset 1 pick-up level	0.10xln – 2.50xln step 0.05xln	
	3.0xln – 52.5xln step 0.5xln	
Gn P/F Highset1 Delay	0.00s - 20.00s step 0.01s	0.00s
sets phase fault highset 1 time delay		
Gn P/F Highset2 Setting	OFF	OFF
sets phase fault highset 2 pick-up level	0.10xln – 2.50xln step 0.05xln	
	3.0xln – 52.5xln step 0.5xln	

\*These settings are fixed at the default values shown above on the fixed differential setting relay. Variable differential settings type relays are normally ordered. The differential settings on a pair of relay protecting a feeder MUST be identical at all times.

SETTING	RANGE	DEFAULT
Gn P/F Highset2 Delay	0.00s - 20.00s step 0.01s	0.00s
sets phase fault highset 2 time delay		
Gn E/F Charact. Setting	OFF	1.00xln
sets the earth fault overcurrent characteristic protection pick-up level	0.10xln – 2.50xln step 0.05xln	
Gn E/F Charact.	NI, VI, EI, LTI, DTL	NI
sets the earth fault overcurrent characteristic		4.000
Gn E/F Charact. Time Mult	0.025 – 1.600 step 0.025	1.000
sets the earth fault time multiplier to use for the characteristics NI, VI, FI   TI		
Gn E/F Charact. Delay	0.00s - 20.00s step 0.01s	5.00s
sets the earth fault time delay to use for the characteristic DTL		
Gn E/F Lowset Setting	OFF	1.00xln
sets earth fault lowset pick-up level	0.10xln – 2.50xln step 0.05xln	
	3.0xln – 52.5xln step 0.5xln	
Gn E/F Lowset Delay	0.00s - 20.00s step 0.01s	0.00s
sets earth fault lowset time delay		
Gn E/F Highset1 Setting	OFF	10.00xln
sets earth fault highset 1 pick-up level	0.10xln – 2.50xln step 0.05xln	
	3.0xln – 52.5xln step 0.5xln	
Gn E/F Highset1 Delay	0.00s - 20.00s step 0.01s	0.00s
sets earth fault highset 1 time delay		
Gn E/F Highset2 Setting	OFF	OFF
sets earth fault highset 2 pick-up level	0.10xln – 2.50xln step 0.05xln	
	3.0xln – 52.5xln step 0.5xln	
Gn E/F Highset2 Delay	0.00s - 20.00s step 0.01s	0.00s
sets earth fault highset 2 time delay	· ·	
Gn CB Fail Time Delay1	OFF	OFF
sets the first time delay for Circuit Breaker fail	0.01s - 20.00s step 0.01s	
Gn CB Fail Time Delay2	OFF	OFF
sets the second time delay for Circuit Breaker fail	0.01s – 20.00s step 0.01s	
Gn P/F CB Fail Setting	OFF	OFF
sets over current CB Fail level	0.10xln – 1.00xln step 0.05xln	
Gn E/F CB Fail Setting	OFF	OFF
sets earth fault CB Fail level	0.10xln – 1.00xln step 0.05xln	
Gn CT Failure Setting	OFF	OFF
sets CT Failure level	0.10xln – 1.00xln step 0.05xln	_
Gn CT Failure Delay	0.00s - 20.00s step 0.01s	1 sec
sets delay for CT Failure		
Gn Relay Reset Delay	INST	INST
sets the overcurrent reset characteristic	1s – 60s step 1s	

# 4 O/P Relay Config Menu

SETTING	RANGE	DEFAULT
Gn Prot. Healthy	RL1RL7	RL1
sets the output relay operated by the relay(s) watchdog monitor. An output relay with a changeover or normally closed contact should be used for this function (contact open when healthy)		
Gn P/F Diff.	RL1RL7	RL4
sets the output relay(s) operated by the phase fault differential protection		
Gn P/F Starter	RL1RL7, GPF <sup>1</sup>	None
sets the output relay(s) operated by the phase fault overcurrent characteristic starter	,	
Gn P/F Charact.	RL1RL7, GPF <sup>1</sup>	None
sets the output relay(s) operated by the phase fault overcurrent characteristic		
Gn P/F Lowset	RL1RL7, GPF <sup>1</sup>	None
sets the output relay(s) operated by the phase fault lowset		
Gn P/F Highset1	RL1RL7, GPF <sup>1</sup>	None
sets the output relay(s) operated by the phase fault highset 1		

<sup>1</sup> GPF – Guard for Phase Fault differential. This is a virtual output relay that is used as a guard for the phase fault differential protection. See section 1 – Description of Operation for more information regarding this functionality.

SETTING	RANGE	DEFAULT
Gn P/F Highset2	RL1RL7, GPF <sup>1</sup>	None
sets the output relay(s) operated by the phase fault highset 2		None
Gn E/F Starter	RLIRLI, GPF	None
starter		
Gn E/E Charact	RI 1 RI 7 GPF <sup>1</sup>	None
sets the output relay(s) operated by the earth fault overcurrent characteristic		1 tonio
Gn E/F Lowset	RL1RL7. GPF <sup>1</sup>	None
sets the output relay(s) operated by the earth fault lowset		
Gn E/F Highset1	RL1RL7, GPF <sup>1</sup>	None
sets the output relay(s) operated by the earth fault highset 1		
Gn E/F Highset2	RL1RL7, GPF <sup>1</sup>	None
sets the output relay(s) operated by the earth fault highset 2		
Gn Remote Int. iTrip	RL1RL7, GPF <sup>1</sup>	None
sets the output relay(s) operated by a remote internal intertrip		
Gn Remote Ext. iTrip1	RL1RL7, GPF <sup>1</sup>	None
sets the output relay(s) operated by a remote external intertrip 1		
Gn Remote Ext. iTrip2	RL1RL7, GPF'	None
sets the output relay(s) operated by a remote external intertrip 2	1	
Gn Status 1	RL1RL7, GPF'	None
sets the output relay(s) operated by Status Input 1 energisation		
Gn Statusn	RL1RL7, GPF'	None
Sets the output relays operated by the other status inputs (if fitted)	1	
Gn CB Fail 1	RL1RL7, GPF'	None
sets the output relay(s) operated by the first circuit breaker failure delay	1	
Gn CB Fail 2	RL1RL7, GPF'	None
sets the output relay(s) operated by the second circuit breaker failure delay		
Gn CT Failure	RL1RL7, GPF	None
sets the output relay(s) operated by the CT failure delay		
Gn Counter Alarm	RL1RL7, GPF	None
sets the output relay(s) operated by the Trip Counter Alarm function		None
Gn Sum of I Alarm	RL1RL7, GPF '	None
Cn Devicer On Count		Nono
GIT FOWER OIL COUIL.	KLIKLI	None
Gn Signal Dist		None
sets the output relay(s) operated by a signalling disturbance		None
Gn Signal Alarm	RI1 RI7	None
sets the output relay(s) operated by the signalling alarm		None
Gn Signal Test	RI1 RI7	None
sets the output relay(s) operated when in either Loop Test or Line Test modes		1 tonio
Gn Hand Reset	RL1RL7. GPF <sup>1</sup>	None
sets the output relay(s) which are to stay latched after operation. These can be		
reset via the fascia, a status input, or a communications command		ļ
Gn Min O/P Energise Time	100ms – 500ms step 50ms	100ms
sets the minimum length of time any output relay can be energised for		

# 5 Status Config Menu

SETTING	RANGE	DEFAULT
Settings Group Select sets the status input(s) required to select a settings group to become the active settings group. Note that the lower the number of status input, the higher precedence that it has e.g. Status 1 will take precedence over all the rest	S1Sn (each status can be set from 1- 8 to select active group 1-8)	None
<b>Inverted Inputs</b> sets the status input(s) required to be inverted. Any function assigned to an inverted input becomes active when the input is de-energised	S1Sn	None
Gn P/F Diff. Inhibit sets the status input(s) which will inhibit the phase fault differential characteristic	S1Sn	None

 $<sup>^{1}</sup>$  GPF – Guard for Phase Fault differential. This is a virtual output relay that is used as a guard for the phase fault differential protection. See section 1 – Description of Operation for more information regarding this functionality.

SETTING	RANGE	DEFAULT
Gn P/F Charac. Inhibit	S1Sn, SIG <sup>1</sup>	None
sets the status input(s) which will inhibit the phase fault overcurrent		
		Naza
Gn P/F Lowset Innibit	5150, 516	None
sets the status input(s) which will inhibit the phase fault lowset	$\mathbf{S}_{1}$ $\mathbf{S}_{n}$ $\mathbf{S}_{1}\mathbf{C}^{1}$	Nana
Gn P/F Highset1 innibit sets the status input(c) which will inhibit the phase fault highset 1	5150, 516	None
Gn D/E Highsot? Inhibit	S1 Sn SIG <sup>1</sup>	None
sets the status input(s) which will inhibit the phase fault highset 2		NONE
Gn F/F Charac. Inhibit	S1 Sn SIG <sup>1</sup>	None
sets the status input(s) which will inhibit the earth fault overcurrent		
Gn E/E I owset Inhibit	S1 Sn SIG <sup>1</sup>	None
sets the status input(s) which will inhibit the earth fault lowset		None
Gn E/F Highset1 Inhibit	S1Sn. SIG <sup>1</sup>	None
sets the status input(s) which will inhibit the earth fault highset 1		
Gn E/F Highset2 Inhibit	S1Sn, SIG <sup>1</sup>	None
sets the status input(s) which will inhibit the earth fault highset 2	,	
Gn External iTrip1	S1Sn	None
sets the status input(s) which will send an external intertrip 1 to the		
remote relay	S1 Sn	Nona
Gn External II ripz	5150	None
remote relav		
Gn Receive iTrip Inhibit	S1Sn	None
sets the status input(s) which will inhibit the receival of intertrip		
commands		
Gn Send iTrip Inhibit	S1Sn	None
sets the status input(s) which will inhibit the transmission of intertrip		
Gn CB Open	S1 Sn	None
sets the status input(s) for detecting if the circuit break is open	0101	NONE
Gn CB Closed	S1Sn	None
sets the status input(s) for detecting if the circuit break is closed		
Gn Trip Circuit Fail	S1Sn	None
sets the status input(s) which will be used within the Trip Circuit		
Monitoring scheme	04.0-	Neze
Gn waveform Trig	51Sn	None
record to be stored		
Gn Sum of I <sup>2</sup> Update	S1Sn	None
sets the output relay(s) which, on energistation, will update the $\Sigma l^2$		
counter		
Gn Reset Flag & Outputs	S1Sn	None
sets the status input(s) which, on energisation, will reset the Trip LEDs		
Gn Clock Sync	S1 Sn	None
sets the status input(s) which on energisation will synchronise the	0101	NONE
real time clock to the nearest second or minute		
Gn ALARM 1	S1Sn	None
sets the status input(s) which, on energisation, will cause the Alarm 1		
message to be displayed on the LCD	C4 Cm	Naza
GN ALARMn	51Sn	None
Gn Status 1 P/U Delay	0.00s – 2.00s step 0.01s	0.02s
sets the delay period to be applied to the pick-up of Status Input 1	2.10s – 20.00s step 0.10s	
	215 – 300s step 1s	
	360s – 3600s step 60s	
	3900s – 14400s step 300s	
Gn Status 1 D/O Delay	As above	0.00s
sets the delay period to be applied to the drop-off of Status Input 1		0.00
Gn Status n P/U Delay	As Status 1	0.02s
Gn Status n D/O Delay	As Status 1	0.00s

<sup>1</sup> SIG – SIG nalling healthy. This is a virtual status input that is used for inhibiting elements if the signalling channel is healthy. See section 1 – Description of Operation for more information regarding this functionality.



# 6 Prot. Signalling Menu

SETTING	RANGE	DEFAULT
Local Address	0 – 31 step 1	0
the remote relay's address should be set to.		
Baud Rate	19200, 38400	38400
sets the signalling channel baud rate		
Signalling Delay	0.000ms – 9.375ms	0 – 9.375ms
sets the signalling channel delay. This is used to compensate for delays in the	9.375ms – 18.750ms	
transmit and received paths for the signalling channel	18.750ms – 28.125ms	
	28.125ms – 37.500ms	
Signal Alarm Timeout	1s – 60s step 1s	5s
sets a time delay the signalling channel has to be unhealthy before issuing a permanent alarm		
Signal Test Mode	OFF	OFF
puts the relay(s) into test mode to help aid commissioning.	LOOP TEST	
Loop test mode is used to test one relay and requires the Rx to be looped backed into the Tx of the same relay.	LINE TEST	
Line test mode is used to test the signalling channel between two relays. When line test mode is entered the remote relay will echo all data back and will not		
function as a differential relay.		
Signalling Port	DISABLED, ENABLED	DISABLED
enables or disables the protection signalling channel. Before the two relays will communicate this setting must be enabled.		

#### 7 Comms Interface Menu

SETTING	RANGE	DEFAULT
Comms Protocol	IEC60870-5-103,	IEC60870-5-
Sets the communications protocol to be used.	MODBUS-RTU	103
Class 2 Update Period	0s – 60s step 1s	15s
Sets the time interval between successive updates of Class 2 Measurands.		
IEC Class 2 Scaling	1.2x, 2.4x	1.2x
Sets the level as a multiple of nominal current at which a Class 2 measurand is automatically generated.		
Comms Baud Rate	75, 110, 150, 300, 600, 1200,	19200
sets the required communications Baud Rate for IEC60870-5-103 and MODBUS-RTU	2400, 4800, 9600, 19200	
Comms Parity	NONE, EVEN	EVEN
selects whether a parity check is transmitted with the comms data for IEC60870-5-103 and MODBUS-RTU		
Relay Address	0 – 254	0
sets the required address of a particular relay within a network for IEC60870-5-103 and MODBUS-RTU		
Line Idle	LIGHT ON, LIGHT OFF	LIGHT OFF
sets the required communications line idle sense for fibre optic sytems. RS485 requires that this setting is set to OFF.		
Data Echo	OFF / ON	OFF
enables Data Echo which is necessary for use with relays connected in a ring for IEC60870-5-103. RS485 or MODBUS-RTU requires that this setting is set to OFF.		

# 8 Data Storage Menu

SETTING	RANGE	DEFAULT
Gn Fault Trigger	RL1RLn	4
sets the output relay(s) which are connected as trip outputs for the purpose of giving trip information and storing fault records		
Gn Waveform Trig	STA, DIF, O/C, iTp, SIG	STA + DIF +
selects which functions trigger a waveform record (STA = status input)		O/C + iTp
Gn Waveform Pre-trigger	OFF, 10%-100% step 10%	70%
selects which functions trigger a waveform record	•	
Demand Window Type	OFF, ROLLING, FIXED	OFF
selects how the maximum demand is measured		



SETTING	RANGE	DEFAULT
<b>Demand Window</b>	5-50 mins, step 5 mins.	15 minutes
	360-1440 mins., step 30 mins.	
Clear All Waveforms	NO, YES (Confirmation	NO
clears all the waveform records stored. Note that this can also be done at the instruments display	required)	
Clear All Events	NO, YES (Confirmation	NO
clears all the event records stored. Note that this can also be done at the instruments display	required)	
Clear All Faults	NO, YES (Confirmation	NO
clears all the fault data records stored	required)	

# 9 CB Maintenance Menu

SETTING	RANGE	DEFAULT
Trip Counter Reset resets the Trip Counter to zero	NO, YES (Confirmation required)	NO
Trip Counter Alarm sets a target value for which an alarm output will be given when the value is reached	OFF 1 – 999 step 1	OFF
Sum I <sup>2</sup> Reset resets the CB Duty $\Sigma^{2}$ to zero	NO, YES (Confirmation required)	NO
$\Sigma l^2$ Alarm sets a target value for which an alarm output will be given when the CB Duty Sum $\Sigma l^2$ value is reached	OFF 10 – 100 step 1MA <sup>2</sup> 200 – 20000 step 100MA <sup>2</sup> 21000 – 100000 step 1000MA <sup>2</sup>	OFF
Power on Count Alarm	OFF, 999	OFF
Phase A Reversal allows phase A current input to be reversed. This is equivalent to swapping the wiring connected to the phase A current input	OFF, ON	OFF
Phase B Reversal allows phase B current input to be reversed. This is equivalent to swapping the wiring connected to the phase B current input	OFF, ON	OFF
Phase C Reversal allows phase C current input to be reversed. This is equivalent to swapping the wiring connected to the phase C current input	OFF, ON	OFF
Earth Reversal allows the earth current input to be reversed. This is equivalent to swapping the wiring connected to the earth fault current input	OFF, ON	OFF
Manual Intertrip allows a manual intertrip to be sent to the remote relay	OFF, Internal iTrip, External iTrip1, External iTrip2	OFF
<b>O/P Test</b> allows any combination of output relays to be energised. This is achieved by selecting one of the output settings defined in the O/P Relay Config Menu. Note that the relay is energised after 10 seconds have elapsed and is energised for the minimum output relay energise time	Any output relay option	OFF